

QUARTERLY PROGRESSREPORT

June 2019 – August 2019

PROJECT TITLE: CO₂ capture from landfill gas using amine based silica sorbents

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Research Description:

Biogas is a renewable energy source of methane that can be used directly as fuel for combustion engines, gas turbines, and fuel cells as an energy source after its purification. CO₂ being the major contaminant (30–50%), its removal from methane becomes one of the critical steps in upgrading to increase the energy content of the biogas. The goal of the project is to identify a low cost adsorbent for CO₂ separation from biogas. Mesoporous silica functionalized with amine groups have been proven to be good adsorbents of CO₂ with high selectivity, low energy utilization and low regeneration costs. This study will benefit WTE processes through improved economics.

Work accomplished during this reporting period:

For this reporting period, we performed adsorption of CO₂/CH₄ mixture in dry and humid conditions using the 26 wt% APTES-SBA 15 adsorbent material. This adsorbent was used because it gave the highest adsorption capacity of CO₂ (0.85 mmol CO₂/g adsorbent) from the CO₂ adsorption study.

Adsorption of CO₂/CH₄ mixture (Dry condition)

The adsorption study of the CO₂/CH₄ mixture was performed to evaluate/ ascertain the affinity of the adsorbent material towards CO₂ in a gas mixture with similar concentration to that present in landfill gas (LFG). The dry condition adsorption study was performed by flowing gas feed mixture (40 sccm) containing 50 % He and dry CO₂/CH₄(1: 1) through the 26 wt% APTES-SBA 15 adsorbent material for 30 min. A desorption test was carried out after the adsorption test. In addition, an adsorbent regeneration experiment was performed at a regeneration temperature of 100 °C and 5 cycles of adsorption-desorption. The obtained adsorption capacity of the 26 wt% APTES-SBA 15 in the CH₄/CO₂ mixture (dry condition) was 0.83 mmol/g of adsorbent material. This adsorption capacity is lower than the adsorption

capacity in pure CO₂ (0.85 mmol/g). The difference in adsorption capacity indicated that the 26 wt% APTES-SBA 15 material has high affinity of CO₂.

Adsorption of CO₂/CH₄ mixture (Humid condition)

Due to the presence of moisture in real LFG, the adsorption study of CO₂/CH₄ mixture in humid conditions was performed to evaluate the effect of moisture on the CO₂ adsorption capacity of the adsorbent material. For this study, different amount of water vapor was flown through the 26wt%APTES adsorbent bed along with CO₂/CH₄. A feed gas mixture consisting of 10 sccm He and 30 sccm dry CO₂/CH₄ feed in the ratio 1:1 was used. He was flowed through a bubbler system (Figure 1) set at a calculated temperature such that the total flow rate of He remained 10 sccm always. The feed gas mixture was flown through the sample for 30 min followed by a desorption test. The CO₂ and H₂O adsorption capacities obtained are presented in Table 1 below.

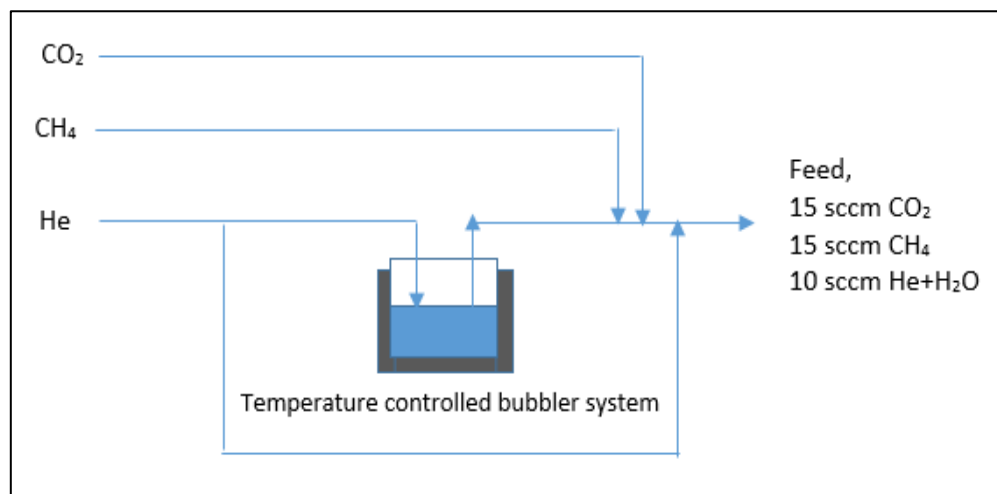


Figure 1. Bubbler set-up for CO₂ adsorption in humid conditions.

Prior to the introduction of H₂O in the feed (i.e. dry condition), the CO₂ and H₂O adsorption capacities were 0.79 mmol/g and 0.0090 mmol/g respectively. The H₂O adsorption capacity (0.0090 mmol/g) obtained without including water in the feed mixture is from H₂O present in the CO₂ cylinder (99.99 % purity) used for the study. Upon introducing 0.20 sccm of H₂O into the feed mixture, the CO₂ adsorption capacity decreased from 0.79 to 0.72 mmol/g while the H₂O adsorption capacity increased from 0.0090 to 0.24 mmol/g. The reduction in CO₂ adsorption capacity in the presence of H₂O may be due to the blockage of some of the CO₂ adsorption sites by H₂O. An increase in H₂O flowrate from 0.20 to 0.67 sccm resulted in an increase in CO₂ adsorption capacity from 0.71 to 0.72 mmol/g while the H₂O adsorption capacity increased from 0.24 to 0.30 mmol/g. The trend of increasing H₂O adsorption capacity with increasing H₂O flow rate in the feed was also observed at 1.7 sccm of H₂O in the feed. An explanation for the observed trend is SBA's affinity for water and this does not affect CO₂ adsorption.

Table 1. CO₂ adsorption in the presence of water in a total feed flow rate of 40 sccm (10 sccm He+H₂O, 15 sccm CH₄ and 15 sccm CO₂)

Water vapor flow rate (sccm)	CO ₂ adsorption (mmol/g)	H ₂ O adsorption (mmol/g)
Dry	0.79	0.0090
0.20	0.71	0.24
0.67	0.72	0.30
1.7	0.72	0.41

In addition, a regeneration study was carried out for 5 cycles of adsorption-desorption. The regeneration study is important because it helps to evaluate the degree of reusability of the adsorbent after several cycles of adsorption and desorption. The regeneration study of the adsorbent material was performed using a total feed flow of 40 sccm (1.7 sccm H₂O and 1:1 CO₂/CH₄). Figure 2 shows the adsorption capacities of CO₂ and H₂O for the 5 cycles. The CO₂ adsorption capacity remained constant at 0.72 mmol/g for the 5 cycles the study was conducted and the water adsorption capacity for the first cycle was 0.40 mmol/g.

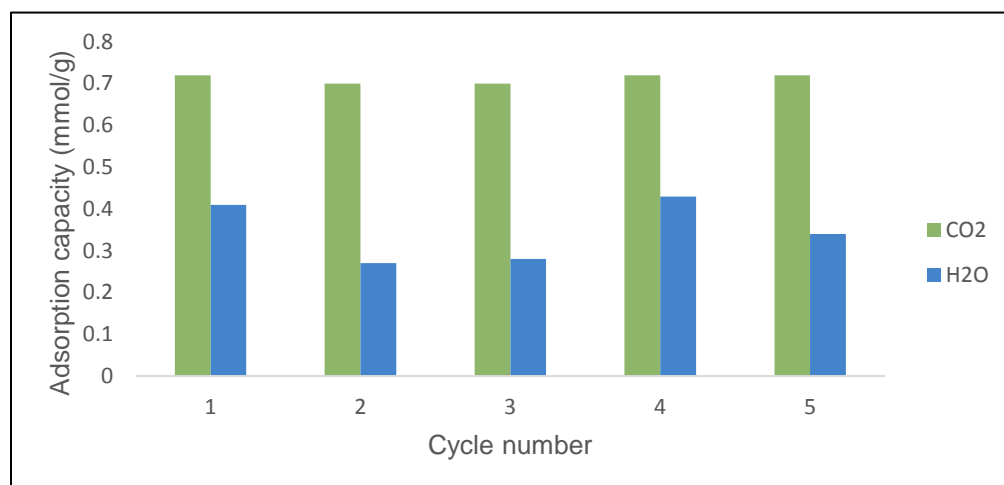


Figure 2. Cyclic regeneration of 26wt%APTES-SBA15. Adsorption of model biogas at T = 26 °C and desorption in He at T = 100 °C

TAG meetings:

The next TAG meeting for this project is anticipated to be held on **October 15, 2019**. Details will be announced in the near future.

Future Tasks:

The future work would be to evaluate the adsorption capacity of 26 wt% APTES-SBA 15 for real landfill gas. We will investigate how the presence of impurities such as H₂S, N₂, siloxanes present alongside with H₂O in LFG affect the CO₂ adsorption capacity of the material.

We will also look at the economics of using amine functionalized materials for CO₂ adsorption. Impact of various factors such as adsorption capacity and degradation rate on separation costs will be examined.